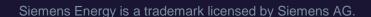


Großskalige industrielle Elektrolyse-Anlagen

Projektansätze für die Wasserstoffwirtschaft von morgen

Kolja Schwarz, VP Siemens Energy Berlin September 2022



### We are building an integrated energy technology company









Low- or zero-emission power generation

Transport and storage of energy

Reducing CO<sub>2</sub> footprint and energy consumption in industrial processes







### Why Hydrogen?

## Up to 50% of final energy consumption could be electrified



+600%

Expected growth in global Hydrogen consumption

95%

Production of hydrogen from steam methane reforming and coal gasification<sup>1</sup>

<1.5

USct/kWh lowest solar prices ever

>90%

Consumption of hydrogen in industries (e.g., ammonia production and petrol refineries)<sup>1</sup>

>10 GW

Global hydrogen project pipeline

70 Mt

Global hydrogen demand 2018<sup>1</sup>



**1** IEA – WEO19

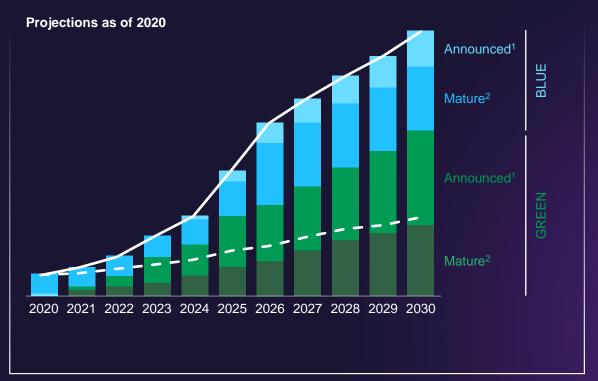
# Strong growth in green hydrogen production drives cost competitiveness

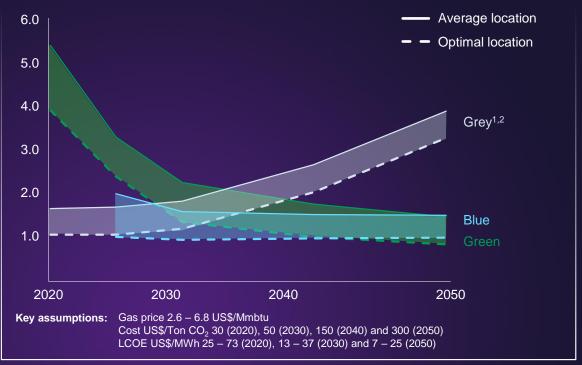


Announced clean hydrogen capacity through 2030 Production capacity

Mt p.a.

Hydrogen production pathways, including carbon costs
Production cost of hydrogen
US\$/kg





Source: Hydrogen Council, McKinsey "Hydrogen insights report 2021" | 1 Includes projects at preliminary studies or at press announcement stage | 2 Includes projects that are at the feasibility study or front-end engineering and design stage or where a final investment decision (FID) has been taken, under construction, commissioned or operational

# Technology expertise in Electrolysis Our electrolyzer portfolio scales up by factor 10 every 4 – 5 years



0.1 MW

**1 MW** 

**10 MW** 

**100 MW** 

1,000 MW

2011

Silyzer 100 Lab-scale demo 2015

Silyzer 200

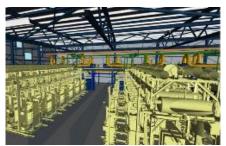
2018

Silyzer 300



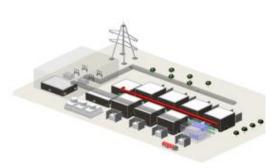
2023+

Silyzer 300 plant



## Next step

Co-Development with partners in specific verticals



## Siemens Energy Electrolysers – Fleet experience on five continents





>20

Silyzer 200 systems are under contract

>120

Silyzer 300 modules are commercialized

>250.000

Operation hours on >1MW systems

# Projects in implementation based on Silyzer 300 platform Scale-up is already happening



6 MW plant

8.5 MW plant

**17.5 MW plant** 

55 MW plant

200 MW plant











#### H2Future Linz

- Green hydrogen for the steel making process
- Our partners: VERBUND, voestalpine, Austrian Power Grid (APG), TNO, K1-MET

#### Wunsiedel

- Green hydrogen for industry, grid services and mobility
- Our partners: Siemens AG, WUNH2, SWW Wunsiedel GmbH

#### Oberhausen

- Green hydrogen for Air Liquide pipeline infrastructure
- Our partner: Air Liquide

### e-Methanol Kassø

- Green hydrogen for CO2neutral shipping at largescale
- Our partner: European Energy

### Project close to FID

- Renewable electricity
- Joint development with our partner

# Ready to deliver large-scale electrolysis systems + capacity increase in Germany is locked and loaded



2021 Erlangen

2023

Berlin + Erlangen

3 GW - 1GW/ year

**250 MW - 750 MW**1-shift 3-shift

- Implementation of modern robots
- Fully automated production line
- Industry 4.0 Digitalization implemented



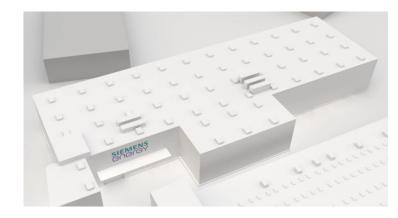
 Inhouse design allows for internal and external local packaging

**1 GW** 

 Packaging scaled with qualified third parties worldwide



- Factories in Germany as blueprint for other regions
- Capacity growth plan locked-in and layouts finalized



### **Disclaimer**



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